

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, DC 20549**

FORM 8-K

CURRENT REPORT

**PURSUANT TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF 1934**

Date of report (Date of earliest event reported): November 5, 2015

Ciner Resources LP

(Exact Name of Registrant as Specified in Charter)

Delaware

(State or other jurisdiction
of incorporation or organization)

001-36062

(Commission
File Number)

46-2613366

(IRS Employer
Identification No.)

**Five Concourse Parkway
Suite 2500**

Atlanta, Georgia

(Address of principal executive office)

30328

(Zip Code)

(770) 375-2300

(Registrant's telephone number, including area code)

OCI Resources LP

(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Item 2.02 Results of Operations and Financial Condition.

In accordance with General Instruction B.2. of Form 8-K, the following information and Exhibit 99.1 referenced herein are being furnished pursuant to Item 2.02 of Form 8-K and are not deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, are not subject to the liabilities of that section and are not deemed incorporated by reference in any filing under the Securities Act of 1933, as amended, or the Securities Exchange Act of 1934, as amended.

On November 5, 2015, Ciner Resources LP (the "Partnership") announced via a press release its financial and operating results for the third quarter ended September 30, 2015. A copy of that press release is being furnished as Exhibit 99.1 hereto and is incorporated herein by reference. In addition, on November 5, 2015, the Partnership will hold a conference call for analyst and media to discuss results for the third quarter ended September 30, 2015. The conference call will be made available via a simultaneous webcast live on the Partnership's website at www.ociresources.com.

Item 5.03 Amendments to Articles of Incorporation or Bylaws; Change in Fiscal Year.

Effective November 5, 2015, OCI Resources LP changed its name to Ciner Resources LP. OCI Resources LP filed with the Delaware Secretary of State a Certificate of Amendment of the Certificate of Limited Partnership (the "LP Certificate of Amendment") and the general partner of OCI Resources LP executed an Amendment No. 2 (the "LP Amendment") to the First Amended and Restated Agreement of Limited Partnership, as amended, to effectuate the name change. Certain minor changes were also made in the LP Amendment to reflect the completion of the transactions related to the sale of an approximately 73% limited partnership interest in OCI Resources LP, as well as the 2% general partner interest in OCI Resources LP and related incentive distribution rights, to Ciner Enterprises Inc. The LP Certificate of Amendment and the LP Amendment are attached hereto as Exhibits 3.1 and 3.2, respectively.

Additionally, effective on November 5, 2015, OCI Resources LP's general partner (the "General Partner") changed its name from OCI Resource Partners LLC to Ciner Resource Partners LLC. The General Partner filed with the Delaware Secretary of State a Certificate of Amendment of its Certificate of Formation (the "GP Certificate of Amendment") and the General Partner's sole member executed an Amendment No. 1 (the "LLC Agreement Amendment") to the Amended and Restated Limited Liability Company Agreement (the "LLC Agreement") of the General Partner to effectuate the name change. The GP Certificate of Amendment and the LLC Agreement Amendment are attached hereto as Exhibits 3.3 and 3.4, respectively.

On November 6, 2015, Ciner Resources LP's trading symbol for its common units, which are currently listed on the New York Stock Exchange, will change from OCIR to CINR. The change in trading symbol is related solely to the change of the name of OCI Resources LP to Ciner Resources LP described above. The new CUSIP number for Ciner Resources LP's common units is 172464109.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits.

Exhibit Number	Description
3.1	Certificate of Amendment of the Certificate of Limited Partnership of Ciner Resources LP (formerly known as OCI Resources LP), effective November 5, 2015
3.2	Amendment No. 2 to the First Amended and Restated Agreement of Limited Partnership of Ciner Resources LP (formerly known as OCI Resources LP), dated November 5, 2015
3.3	Certificate of Amendment of the Certificate of Formation of Ciner Resource Partners LLC (formerly known as OCI Resource Partners LLC), effective November 5, 2015
3.4	Amendment No. 1 to the Amended and Restated Limited Liability Company Agreement of Ciner Resource Partners LLC (formerly known as OCI Resource Partners LLC), dated November 5, 2015
99.1	Press Release, dated November 5, 2015

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

CINER RESOURCES LP

By: Ciner Resource Partners LLC,
its General Partner

By: /s/ Nicole Daniel

Nicole Daniel
Vice President, General Counsel and Secretary

Date: November 5, 2015

EXHIBIT INDEX

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99.1	Press Release, dated November 5, 2015

CERTIFICATE OF AMENDMENT
OF
THE CERTIFICATE OF LIMITED PARTNERSHIP
OF
OCI RESOURCES LP

Pursuant to Section 17-202 of the
Revised Uniform Limited Partnership Act of the State of Delaware

OCI Resources LP, a limited partnership duly organized and existing under the Revised Uniform Limited Partnership Act of the State of Delaware (the “Partnership”), does hereby certify on this 2nd day of November, 2015 that:

1. The name of the Partnership is: OCI Resources LP.
 2. The Certificate of Limited Partnership of the Partnership is hereby amended by deleting the first paragraph thereof and inserting the following in lieu thereof:

“FIRST: The name of the limited partnership is Ciner Resources LP (hereinafter referred to as the “limited partnership).”
 3. This amendment shall be effective as of 12:01am on November 5, 2015.
 3. The foregoing amendment was duly adopted in accordance with the provisions of Section 17-405(d) of the Revised Uniform Limited Partnership Act of the State of Delaware.
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IN WITNESS WHEREOF, the general partner of the Partnership has caused this Certificate of Amendment to be executed by its duly authorized officer on the date first referenced above.

OCI RESOURCE PARTNERS LLC

By: /s/ Kevin Kremke

Name: Kevin Kremke

Title: Chief Financial Officer

Certificate of Amendment of the Certificate of Limited Partnership of
OCI Resources LP

**AMENDMENT NO. 2 TO
FIRST AMENDED AND RESTATED AGREEMENT OF
LIMITED PARTNERSHIP
OF
OCI RESOURCES LP**

November 5, 2015

This Amendment No. 2 (this “Amendment”) to the First Amended and Restated Agreement of Limited Partnership of OCI Resources LP (the “Partnership”), dated as of September 18, 2013 (as amended by Amendment No. 1 to First Amended and Restated Agreement of Limited Partnership of the Partnership on May 2, 2014, (the “Partnership Agreement”) is hereby adopted effective as of the date hereof by OCI Resource Partners LLC, a Delaware limited liability company (the “General Partner”), as general partner of the Partnership. Capitalized terms used but not defined herein have the respective meanings given to such terms in the Partnership Agreement. Each reference to “hereof,” “herein,” “hereunder,” “hereby” and “this Agreement” in the Partnership Agreement shall, from and after the effective date of this Amendment, refer to the Partnership Agreement as amended by this Amendment.

WHEREAS, Section 2.2 of the Partnership Agreement provides that the General Partner may change the name of the Partnership at any time and from time to time;

WHEREAS, Section 13.1(d)(i) of the Partnership Agreement provides that the General Partner, without the approval of any Partner, may amend any provision of the Partnership Agreement to reflect a change that the General Partner determines does not adversely affect the Limited Partners considered as a whole or any particular class of Partnership Interests as compared to other classes of Partnership Interests in any material respect (except as otherwise permitted by the Partnership Agreement); and

WHEREAS, acting pursuant to the power and authority granted to it under Sections 2.2 and 13.1(d)(i) of the Partnership Agreement, the General Partner has determined (i) to change the name of the Partnership and (ii) that the following amendments to the Partnership Agreement do not adversely affect the Limited Partners considered as a whole or any particular class of Partnership Interests as compared to other classes of Partnership Interests in any material respect.

NOW THEREFORE, the General Partner does hereby amend the Partnership Agreement as follows:

Section 1. Amendments.

(a) The definition of “Omnibus Agreement” in Section 1.1 of the Partnership Agreement is hereby deleted in its entirety and the following definition shall be substituted in its place:

“Omnibus Agreement” means and includes references to both (i) that certain Omnibus Agreement, dated as of September 18, 2013, among OCI Enterprises, the General Partner and the Partnership, as such agreement was amended, restated and renamed by that certain Indemnification Agreement, dated as of October 23, 2015 and (ii) that certain Services Agreement, dated as of October 23, 2015, among OCI Chemical, the General Partner and the Partnership, in each case as the context of the Partnership Agreement shall require.

(b) The definition of “Partnership” in Section 1.1 of the Partnership Agreement is hereby deleted in its entirety and the following definition shall be substituted in its place:

“Partnership” means Ciner Resources LP, a Delaware limited partnership.

(c) The first sentence of Section 2.2 of the Partnership Agreement is hereby amended to read:

“The name of the Partnership shall be “Ciner Resources LP.””

(d) All other references to “OCI Resources LP” in the Partnership Agreement shall be deemed to refer to “Ciner Resources LP.”

(e) All references to “OCI Enterprises Inc.” in the Partnership Agreement shall be deemed to refer to “Ciner Enterprises Inc.”

(f) All references to “OCI Chemical Corporation” in the Partnership Agreement shall be deemed to refer to “Ciner Resources Corporation.”

(g) All references to “OCI Wyoming Holding Co.” in the Partnership Agreement shall be deemed to refer to “Ciner Wyoming Holding Co.”

(h) All references to “OCI Resource Partners LLC” in the Partnership Agreement shall be deemed to refer to “Ciner Resource Partners LLC.”

Section 2. Except as expressly modified and amended herein, the Partnership Agreement shall remain unchanged and in full force and effect.

Section 3. This Amendment shall be construed in accordance with and governed by the laws of the State of Delaware, without regard to the principles of conflicts of law.

[Signature page follows]

IN WITNESS WHEREOF, this Amendment has been executed as of the date first above written.

OCI RESOURCES LP

By: OCI Resource Partners LLC,
its general partner

By: /s/ Kevin Krenke
Name: Kevin Krenke
Title: Chief Financial Officer

Amendment to OCI Resources LP

First Amended and Restated Agreement of Limited Partnership

CERTIFICATE OF AMENDMENT
OF
THE CERTIFICATE OF FORMATION
OF
OCI RESOURCE PARTNERS LLC

Pursuant to Section 18-202 of the
Limited Liability Company Act of the State of Delaware

OCI Resource Partners LLC, a limited liability company duly organized and existing under the Limited Liability Company Act of the State of Delaware (the “Company”), does hereby certify on this 2nd day of November, 2015 that:

1. The name of the Company is: OCI Resource Partners LLC.
2. The Certificate of Formation of the Company is hereby amended by deleting the first paragraph thereof and inserting the following in lieu thereof:

“FIRST: The name of the limited liability company is Ciner Resource Partners LLC (hereinafter referred to as the “Company”).”

3. This amendment shall be effective as of 12:01am on November 5, 2015.
 4. The foregoing amendment was duly adopted in accordance with the provisions of Section 18-302(d) of the Limited Liability Company Act of the State of Delaware.
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IN WITNESS WHEREOF, the undersigned has executed this Certificate of Amendment on the day first referenced above.

By: /s/ Kevin Kremke

Name: Kevin Kremke

Title: Authorized Person

Certificate of Amendment of the Certificate of Formation of
OCI Resource Partners LLC

**AMENDMENT NO. 1 TO
AMENDED AND RESTATED LIMITED LIABILITY COMPANY AGREEMENT
OF
OCI RESOURCE PARTNERS LLC**

November 5, 2015

This Amendment No. 1 (this “Amendment”) to the Amended and Restated Limited Liability Company Agreement of OCI Resource Partners LLC (the “Company”), dated as of September 18, 2013 (the “LLC Agreement”) is hereby adopted effective as of the date hereof by OCI Wyoming Holding Co., a Delaware corporation (the “Sole Member”), as the sole member of the Company. Capitalized terms used but not defined herein have the respective meanings given to such terms in the LLC Agreement. Each reference to “hereof,” “herein,” “hereunder,” “hereby” and “this Agreement” in the LLC Agreement shall, from and after the effective date of this Amendment, refer to the LLC Agreement as amended by this Amendment.

WHEREAS, Section 11.5 of the LLC Agreement provides that the LLC Agreement may be amended only by a written instrument executed by the Sole Member; and

WHEREAS, acting pursuant to the power and authority granted to it under Section 11.5 of the LLC Agreement, the Sole Member has determined to amend the LLC Agreement to, among other things, change the name of the Company.

NOW THEREFORE, the Sole Member does hereby amend the LLC Agreement as follows:

Section 1. Amendments.

- (a) The definition of “Partnership” in Section 1.1 of the LLC Agreement is hereby deleted in its entirety and the following definition shall be substituted in its place:

“Partnership” means Ciner Resources LP, a Delaware limited partnership.

- (b) The definition of “Partnership Agreement” in Section 1.1 of the LLC Agreement is hereby deleted in its entirety and the following definition shall be substituted in its place:

“Partnership Agreement” means the First Amended and Restated Agreement of Limited Partnership of Ciner Resources LP, dated as of September 18, 2013, as amended, supplemented or restated from time to time.

- (c) Section 2.2 of the Partnership Agreement is hereby deleted in its entirety and the following shall be substituted in its place:
-

“*Name* . The name of the Company is “Ciner Resource Partners LLC” and all Company business must be conducted in that name or such other names that comply with applicable law as the Board or the Sole Member may select.”

- (d) All other references to “OCI Resource Partners LLC” in the LLC Agreement shall be deemed to refer to “Ciner Resource Partners LLC.
- (e) All references to “OCI Wyoming Holding Co.” in the LLC Agreement shall be deemed to refer to “Ciner Wyoming Holding Co.”

Section 2. Except as expressly modified and amended herein, the LLC Agreement shall remain unchanged and in full force and effect.

Section 3. This Amendment shall be construed in accordance with and governed by the laws of the State of Delaware, without regard to the principles of conflicts of law.

[Signature page follows]

IN WITNESS WHEREOF, this Amendment has been executed as of the date first above written.

SOLE MEMBER:

OCI WYOMING HOLDING CO.

By: /s/ Kevin Kremke

Name: Kevin Kremke

Title: Chief Financial Officer

Amendment to OCI Resource Partners LLC

Amended and Restated Limited Liability Company Agreement

CINER RESOURCES LP

CINER RESOURCES LP ANNOUNCES THIRD QUARTER 2015 FINANCIAL RESULTS

Atlanta, Georgia November 5, 2015 -- Ciner Resources LP today reported its financial and operating results for the third quarter ended September 30, 2015 .

Third Quarter 2015 Financial Highlights:

- Net sales of \$117.3 million increased 6.8% over the prior-year third quarter; year-to-date net sales of \$360.0 million increased 6.2% over the prior-year.
- Adjusted EBITDA of \$33.6 million increased 14.7% over the prior-year third quarter; year-to-date Adjusted EBITDA of \$98.1 million increased 14.5% over the prior-year.
- Earnings per unit were \$0.65 for the quarter, an increase of 25.0% over the prior-year third quarter of \$0.52 ; year-to-date earnings per unit of \$1.88 increased 21.3% over the prior-year of \$1.55 .
- Quarterly distribution declared per unit of \$0.5510 increased by 5.0% over the prior-year third quarter; and 3.7% over fourth quarter 2014 .
- Distributable cash flow of \$13.4 million decreased 0.8% over the prior-year third quarter; year-to-date distributable cash flow of \$39.1 million increased 0.8% over the prior-year. The distribution coverage ratio was 1.22 and 1.20 for the three and nine months ended 2015 ; and 1.27 and 1.27 for the three and nine months ended 2014 .

2015 Outlook:

- Our full year outlook related to volume sold, international pricing and maintenance capital expenditures remains unchanged. (previously provided in conjunction with our first quarter 2015 and year end 2014 financial results)
- Our outlook for expansion CAPEX has been reduced to a range of \$17 to \$19M

Financial Highlights (\$ in millions, except per unit amounts)	Three Months Ended September 30,			Nine Months Ended September 30,		
	2015	2014	% Change	2015	2014	% Change
Soda ash volume produced (millions of short tons)	0.656	0.634	3.5 %	1.9837	1.8839	5.3 %
Soda ash volume sold (millions of short tons)	0.638	0.598	6.7 %	1.9510	1.8626	4.7 %
Net sales	\$ 117.3	\$ 109.8	6.8 %	\$ 360.0	\$ 339.0	6.2 %
Net income	\$ 26.9	\$ 21.6	24.5 %	\$ 77.9	\$ 64.3	21.2 %
Net income attributable to Ciner Resources LP	\$ 13.1	\$ 10.4	26.0 %	\$ 37.6	\$ 31.0	21.3 %
Basic and Diluted Earnings per Unit	\$ 0.65	\$ 0.52	25.0 %	\$ 1.88	\$ 1.55	21.3 %
Adjusted EBITDA ⁽¹⁾	\$ 33.6	\$ 29.3	14.7 %	\$ 98.1	\$ 85.7	14.5 %
Adjusted EBITDA attributable to Ciner Resources LP ⁽¹⁾	\$ 16.7	\$ 14.5	15.2 %	\$ 48.4	\$ 42.4	14.2 %
Distributable cash flow attributable to Ciner Resources LP ⁽¹⁾	\$ 13.4	\$ 13.3	0.8 %	\$ 39.1	\$ 38.8	0.8 %
Distribution coverage ratio ⁽¹⁾	1.22	1.27	(3.9)%	1.20	1.27	(5.5)%

(1) See non-GAAP reconciliations

Kirk Milling, CEO, commented "We are very excited to usher in a new era for the company as part of the Ciner Group along with our name change to Ciner Resources LP. Our ticker symbol on the NYSE will change tomorrow from OCIR to CINR. We had another excellent quarter as greater sales and production volumes, combined with lower energy costs, drove adjusted

EBITDA attributable to Ciner Resources for the quarter higher by 15.2% . Our third quarter performance, coupled with our outlook for a strong fourth quarter, allowed us to increase our distribution for the fifth consecutive quarter as we continue executing on our distribution growth strategy."

THIRD QUARTER 2015 FINANCIAL AND OPERATING RESULTS

Three Months Ended September 30, 2015 compared to Three Months Ended September 30, 2014

The following table sets forth a summary of net sales, sales volumes and average sales price, and the percentage change between the periods.

	Three Months Ended September 30,		Percent Increase/(Decrease)
	2015	2014	
Net sales (\$ in millions):			
Domestic	\$ 47.2	\$49.5	(4.6)%
International	70.1	60.3	16.3%
Total net sales	<u>\$ 117.3</u>	<u>\$109.8</u>	6.8%
Sales volumes (thousands of short tons):			
Domestic	208.5	213.4	(2.3)%
International	429.1	384.5	11.6%
Total soda ash volume sold	<u>637.6</u>	<u>597.9</u>	6.6%
Average sales price (per short ton):			
Domestic	\$ 226.36	\$231.84	(2.4)%
International	\$ 163.49	\$156.85	4.2%
Average	\$ 184.05	\$183.61	0.2%
Percent of net sales:			
Domestic sales	40.2%	45.1%	(10.9)%
International sales	59.8%	54.9%	8.9%
Total percent of net sales	<u>100.0%</u>	<u>100.0%</u>	

Net sales . Net sales increased by 6.8% to \$117.3 million for the three months ended September 30, 2015 from \$109.8 million for the three months ended September 30, 2014 , driven by increases in both soda ash volumes sold of 6.6% and international average sales price of 4.2% . These positive results were partially offset by a decrease in domestic average sales price of 2.4% during the third quarter of 2015 over the third quarter of 2014 , partially driven by a change in one of our large customer contracts to take delivery of product at our plant. Generally, we sell soda ash on a delivered basis, inclusive of freight, which is included both in net sales and cost of products sold.

Cost of products sold. Cost of products sold, including depreciation, depletion and amortization expense, increased by 4.0% to \$84.9 million for the three months ended September 30, 2015 from \$81.6 million for the three months ended September 30, 2014 , due primarily to an increase in pension costs, as well as an increase in sales volumes. These increases were moderately offset by a decrease in energy costs as a result of lower natural gas prices.

Nine Months Ended September 30, 2015 compared to Nine Months Ended September 30, 2014

The following table sets forth a summary of net sales, sales volumes and average sales price, and the percentage change between the periods.

	Nine Months Ended September 30,		Percent Increase/(Decrease)
	2015	2014	
Net sales (\$ in millions):			
Domestic	\$ 145.6	\$ 149.8	(2.8)%
International	214.4	189.2	13.3%
Total net sales	<u>\$ 360.0</u>	<u>\$ 339.0</u>	6.2%
Sales volumes (thousands of short tons):			
Domestic	637.5	628.1	1.5%
International	1,313.5	1,234.5	6.4%
Total soda ash volume sold	<u>1,951.0</u>	<u>1,862.6</u>	4.7%
Average sales price (per short ton):			
Domestic	\$ 228.31	\$ 238.49	(4.3)%
International	\$ 163.24	\$ 153.26	6.5%
Average	\$ 184.50	\$ 182.00	1.4%
Percent of net sales:			
Domestic sales	40.4%	44.2%	(8.6)%
International sales	59.6%	55.8%	6.8%
Total percent of net sales	<u>100.0%</u>	<u>100.0%</u>	

Net sales . Net sales increased by 6.2% to \$360.0 million for the nine months ended September 30, 2015 from \$339.0 million for the nine months ended September 30, 2014 , driven by increases in both international average sales price of 6.5% and soda ash volumes sold of 4.7% . These positive results were partially offset by a decrease in domestic average sales price of 4.3% during the nine months ended September 30, 2015 over the nine months ended September 30, 2014 , partially driven by a change in one of our large customer contracts to take delivery of product at our plant. Generally, we sell soda ash on a delivered basis, inclusive of freight, which is included both in net sales and cost of products sold.

Cost of products sold. Cost of products sold, including depreciation, depletion and amortization expense, increased by 3.0% to \$264.3 million for the nine months ended September 30, 2015 from \$256.7 million for the nine months ended September 30, 2014 , due primarily to an increase in pension costs, as well as an increase in sales volumes. These increases were partly offset by a decrease in energy costs as a result of lower natural gas prices.

CAPEX AND ORE TO ASH RATIO

The following table below summarizes our capital expenditures, on an accrual basis, and ore to ash ratio:

(\$ in millions)	Three Months Ended September 30,		Nine Months Ended September 30,	
	2015	2014	2015	2014
Capital Expenditures				
Maintenance	\$ 4.4	\$ 2.0	\$ 13.8	\$ 4.5
Expansion	6.2	7.2	12.5	11.6
Total	<u>\$ 10.6</u>	<u>\$ 9.2</u>	<u>\$ 26.3</u>	<u>\$ 16.1</u>
Operating and Other Data:				
Ore to ash ratio ⁽¹⁾	1.51: 1.0	1.49: 1.0	1.51: 1.0	1.52: 1.0

(1) Ore to ash ratio expresses the number of short tons of trona ore needed to produce one short ton of soda ash and includes our deca rehydration recovery process.

The increase in capital expenditures during three and nine months ended September 30, 2015 compared the three and nine months ended September 30, 2014 is due the scope and timing of projects.

CASH FLOWS AND QUARTERLY CASH DISTRIBUTION

Cash Flows

Cash provided by operating activities was \$102.9 million during the nine months ended September 30, 2015 compared to \$86.7 million of cash generated during nine months ended September 30, 2014 , primarily driven by an increase of 21.2% in net income, and \$6.3 million of cash flows provided from working capital during the nine months ended September 30, 2015 compared to \$4.3 million of cash flows generated by working capital during the prior-year third quarter.

Cash provided by operating activities during the nine months ended September 30, 2015 were partially offset by cash used in investing activities due to the timing of capital expenditures and cash used in financing activities, during the year of \$92.1 million as a result of distributions paid and repayment of long-term debt.

Quarterly Distribution

On October 16, 2015 , the Partnership declared its third quarter 2015 quarterly distribution of \$0.5510 per unit. This represents an increase of 1.2% and 5.0% over the distributions declared during the second quarter of 2015 and third quarter of 2014 , respectively. The quarterly cash distribution is payable on November 13, 2015 to unitholders of record on October 30, 2015 .

RELATED COMMUNICATIONS

Ciner Resources LP will host a conference call today at 2:00 p.m. ET. Participants can listen in by dialing 1-866-550-6980 (Domestic) or 1-804-977-2644 (International) and referencing confirmation 55763783 . Please log in or dial in at least 10 minutes prior to the start time to ensure a connection. A telephonic replay of the call will be available approximately two hours after the call's completion by calling 1-855-859-2056 , 404-537-3406 , or 1-800-585-8367 and referencing confirmation 55763783 , and will remain available for the following seven days. This conference call will be webcast live and archived for replay on Ciner Resources' website at www.ociresources.com.

ABOUT CINER RESOURCES LP

Ciner Resources LP, a master limited partnership, operates the trona ore mining and soda ash production business of Ciner Wyoming LLC, ("Ciner Wyoming"), one of the largest and lowest cost producers of natural soda ash in the world, serving a global market from its facility in the Green River Basin of Wyoming. The facility has been in operation for more than 50 years.

NATURE OF OPERATIONS

Ciner Resources LP owns a controlling interest comprised of a 51% membership interest in Ciner Wyoming LLC ("Ciner Wyoming"). Natural Resource Partners L.P. ("NRP") owns a non-controlling interest consisting of a 49% membership interest in Ciner Wyoming.

FORWARD-LOOKING STATEMENTS

This press release contains forward-looking statements. Statements other than statements of historical facts included in this press release that address activities, events or developments that the Partnership expects, believes or anticipates will or may occur in the future are forward-looking statements. These statements contain words such as "possible," "believe," "should," "could," "would," "predict," "plan," "estimate," "intend," "may," "anticipate," "will," "if," "expect" or similar expressions. Such statements are based only on the Partnership's current beliefs, expectations and assumptions regarding the future of the Partnership's business, projections, anticipated events and trends, the economy and other future conditions. Because forward-looking statements relate to the future, they are subject to inherent uncertainties, risks and changes in circumstances that are difficult to predict and many of which are outside of the Partnership's control. The Partnership's actual results and financial condition may differ materially from those implied or expressed by these forward-looking statements. Consequently, you are cautioned not to place undue reliance on any forward-looking statement because no forward-looking statement can be guaranteed. Factors that could cause the Partnership's actual results to differ materially from the results contemplated by such forward-looking statements include: changes in general economic conditions, the Partnership's ability to meet its expected quarterly distributions, changes in the Partnership's relationships with its customers, including American Natural Soda Ash Corporation ("ANSAC"), the demand for soda ash and the opportunities for the Partnership to increase its volume sold, the development of glass and glass making product alternatives, changes in soda ash prices, operating hazards, unplanned maintenance outages at the Partnership's production facilities, construction costs or capital expenditures exceeding estimated or budgeted costs or expenditures, the effects of government regulation, tax position, and other risks incidental to the mining, processing, and shipment of trona ore and soda ash, as well as the other factors

discussed in the Partnership's Annual Report on Form 10-K for the year ended December 31, 2014, and subsequent reports filed with the Securities and Exchange Commission. All forward-looking statements included in this press release are expressly qualified in their entirety by such cautionary statements. Unless required by law, the Partnership undertakes no duty and does not intend to update the forward-looking statements made herein to reflect new information or events or circumstances occurring after this press release. All forward-looking statements speak only as of the date made.

Supplemental Information

CINER RESOURCES LP
CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS AND COMPREHENSIVE INCOME
(Unaudited)

(In millions, except per unit data)	Three Months Ended September 30,		Nine Months Ended September 30,	
	2015	2014	2015	2014
Net sales	\$ 117.3	\$ 109.8	\$ 360.0	\$ 339.0
Operating costs and expenses:				
Cost of products sold	79.2	76.3	247.2	240.2
Depreciation, depletion and amortization expense	5.7	5.3	17.1	16.5
Selling, general and administrative expenses	4.5	5.0	14.1	14.3
Loss on disposal of assets, net	—	1.0	—	1.0
Total operating costs and expenses	89.4	87.6	278.4	272.0
Operating income	27.9	22.2	81.6	67.0
Other income/(expenses):				
Interest expense, net	(1.0)	(1.4)	(3.1)	(3.9)
Other, net	—	0.8	(0.6)	1.2
Total other income/(expense), net	(1.0)	(0.6)	(3.7)	(2.7)
Net income	\$ 26.9	\$ 21.6	\$ 77.9	\$ 64.3
Net income attributable to non-controlling interest	13.8	11.2	40.3	33.3
Net income attributable to Ciner Resources LP	\$ 13.1	\$ 10.4	\$ 37.6	\$ 31.0
Other comprehensive income/(loss):				
Income/(loss) on derivative financial instruments	(2.3)	0.7	(3.9)	0.1
Comprehensive income	24.6	22.3	74.0	64.4
Comprehensive income attributable to non-controlling interest	12.7	11.5	38.4	33.3
Comprehensive income attributable to Ciner Resources LP	\$ 11.9	\$ 10.8	\$ 35.6	\$ 31.1
Net income per limited partner unit:				
Common - Public and Ciner Holdings (basic and diluted)	\$ 0.65	\$ 0.52	\$ 1.88	\$ 1.55
Subordinated - Ciner Holdings (basic and diluted)	\$ 0.65	\$ 0.52	\$ 1.88	\$ 1.55
Limited partner units outstanding:				
Weighted average common units outstanding (basic and diluted)	9.8	9.8	9.8	9.8
Weighted average subordinated units outstanding (basic and diluted)	9.8	9.8	9.8	9.8

CINER RESOURCES LP
CONDENSED CONSOLIDATED BALANCE SHEETS
(Unaudited)

(In millions)	As of	
	September 30, 2015	December 31, 2014
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 13.7	\$ 31.0
Accounts receivable, net	30.8	35.5
Accounts receivable - ANSAC	67.4	70.4
Due from affiliates, net	10.1	19.6
Inventory	29.7	22.5
Other current assets	1.5	1.8
Total current assets	153.2	180.8
Property, plant and equipment, net	254.0	245.0
Other non-current assets	21.8	21.6
Total assets	\$ 429.0	\$ 447.4
LIABILITIES AND EQUITY		
Current liabilities:		
Accounts payable	\$ 12.3	\$ 13.1
Due to affiliates	4.2	7.1
Accrued expenses	28.7	29.5
Total current liabilities	45.2	49.7
Long-term debt	121.0	145.0
Other non-current liabilities	6.7	4.2
Total liabilities	172.9	198.9
Commitments and Contingencies (See Note 9)		
Equity:		
Common unitholders - Public and Ciner Holdings (9.8 units issued and outstanding at September 30, 2015 and December 31, 2014, respectively)	109.2	106.3
Subordinated unitholders - Ciner Holdings (9.8 units issued and outstanding at September 30, 2015 and December 31, 2014, respectively)	40.6	37.9
General partner unitholders - Ciner Resource Partners LLC (0.4 units issued and outstanding at September 30, 2015 and December 31, 2014, respectively)	3.9	3.8
Accumulated other comprehensive loss	(2.4)	(0.4)
Partners' capital attributable to Ciner Resources LP	151.3	147.6
Non-controlling interest	104.8	100.9
Total equity	256.1	248.5
Total liabilities and partners' equity	\$ 429.0	\$ 447.4

CINER RESOURCES LP
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)

(In millions)	Nine Months Ended September 30,	
	2015	2014
Cash flows from operating activities:		
Net income	\$ 77.9	\$ 64.3
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation, depletion and amortization expense	17.4	16.8
Loss on disposal of assets, net	—	1.0
Equity-based compensation expense	0.5	0.3
Other non-cash items	0.8	—
Changes in operating assets and liabilities:		
(Increase)/decrease in:		
Accounts receivable, net	4.7	1.4
Accounts receivable - ANSAC	3.0	7.2
Due from affiliates, net	9.5	2.3
Inventory	(7.4)	(4.8)
Other current and other non-current assets	(0.3)	(0.6)
Increase/(decrease) in:		
Accounts payable	1.6	(3.6)
Due to affiliates	(1.6)	2.8
Accrued expenses and other liabilities	(3.2)	(0.4)
Net cash provided by operating activities	102.9	86.7
Cash flows from investing activities:		
Capital expenditures	(28.1)	(13.9)
Net cash used in investing activities	(28.1)	(13.9)
Cash flows from financing activities:		
Due to affiliates	(1.3)	—
Borrowings on revolving credit facility	4.0	—
Repayments on revolving credit facility	(28.0)	—
Distributions to common unitholders	(15.8)	(15.4)
Distributions to general partner	(0.7)	(0.6)
Distributions to subordinated unitholders	(15.7)	(15.3)
Distributions to non-controlling interest	(34.6)	(32.2)
Net cash used in financing activities	(92.1)	(63.5)
Net increase/(decrease) in cash and cash equivalents	(17.3)	9.3
Cash and cash equivalents at beginning of period	31.0	46.9
Cash and cash equivalents at end of period	\$ 13.7	\$ 56.2

Non-GAAP Financial Measures

We report our financial results in accordance with generally accepted accounting principles in the United States ("GAAP"). We also present the non-GAAP financial measures of:

- Adjusted EBITDA;
- Distributable cash flow; and
- Distribution coverage ratio.

We define Adjusted EBITDA as net income (loss) plus net interest expense, income tax, depreciation, depletion and amortization and certain other expenses that are non-cash charges or that we consider not to be indicative of ongoing operations. Distributable cash flow is defined as Adjusted EBITDA less net cash paid for interest, maintenance capital expenditures and income taxes. Distributable cash flow will not reflect changes in working capital balances. We define distribution coverage ratio as the ratio of distributable cash flow per outstanding unit (as of the end of the period) to cash distributions payable per outstanding unit with respect to such period.

Adjusted EBITDA, distributable cash flow and distribution coverage ratio are non-GAAP supplemental financial measures that management and external users of our consolidated financial statements, such as industry analysts, investors, lenders and rating agencies, may use to assess:

- our operating performance as compared to other publicly traded partnerships in our industry, without regard to historical cost basis or, in the case of Adjusted EBITDA, financing methods;
- the ability of our assets to generate sufficient cash flow to make distributions to our unitholders;
- our ability to incur and service debt and fund capital expenditures; and
- the viability of capital expenditure projects and the returns on investment of various investment opportunities.

We believe that the presentation of Adjusted EBITDA, distributable cash flow and distribution coverage ratio provide useful information to investors in assessing our financial condition and results of operations. The GAAP measures most directly comparable to Adjusted EBITDA and distributable cash flow are net income and net cash provided by operating activities. Our non-GAAP financial measures of Adjusted EBITDA, distributable cash flow and distribution coverage ratio should not be considered as an alternatives to GAAP net income, operating income, net cash provided by operating activities, or any other measure of financial performance or liquidity presented in accordance with GAAP. Adjusted EBITDA and distributable cash flow have important limitations as analytical tools because they exclude some, but not all items that affect net income and net cash provided by operating activities. Investors should not consider Adjusted EBITDA, distributable cash flow and distribution coverage ratio in isolation or as a substitute for analysis of our results as reported under GAAP. Because Adjusted EBITDA, distributable cash flow and distribution coverage ratio may be defined differently by other companies, including those in our industry, our definition of Adjusted EBITDA, distributable cash flow and distribution coverage ratio may not be comparable to similarly titled measures of other companies, thereby diminishing its utility.

The table below presents a reconciliation of the non-GAAP financial measures of Adjusted EBITDA and distributable cash flow to the GAAP financial measures of net income and net cash provided by operating activities:

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2015	2014	2015	2014
(\$ in millions, except per unit data)				
Reconciliation of Adjusted EBITDA to net income:				
Net income	\$ 26.9	\$ 21.6	\$ 77.9	\$ 64.3
Add backs:				
Depreciation, depletion and amortization expense	5.7	5.3	17.1	16.5
Interest expense, net	1.0	1.4	3.1	3.9
Loss on disposal of assets, net	—	1.0	—	1.0
Adjusted EBITDA	\$ 33.6	\$ 29.3	\$ 98.1	\$ 85.7
Less: Adjusted EBITDA attributable to non-controlling interest	16.9	14.8	49.7	43.3
Adjusted EBITDA attributable to Ciner Resources LP	\$ 16.7	\$ 14.5	\$ 48.4	\$ 42.4
Reconciliation of distributable cash flow to Adjusted EBITDA attributable to Ciner Resources LP:				
Adjusted EBITDA attributable to Ciner Resources LP	\$ 16.7	\$ 14.5	\$ 48.4	\$ 42.4
Less: Cash interest expense, net attributable to Ciner Resources LP	0.5	0.6	1.6	1.9
Maintenance capital expenditures attributable to Ciner Resources LP ⁽¹⁾	2.8	0.6	7.7	1.7
Distributable cash flow attributable to Ciner Resources LP	\$ 13.4	\$ 13.3	\$ 39.1	\$ 38.8
Cash distribution declared per unit	\$ 0.551	\$ 0.525	\$ 1.634	\$ 1.525
Total distributions to unitholders and general partner	\$ 11.0	\$ 10.5	\$ 32.7	\$ 30.5
Distribution coverage ratio	1.22	1.27	1.20	1.27
Reconciliation of Adjusted EBITDA to net cash from operating activities:				
Net cash provided by operating activities	\$ 41.4	\$ 37.5	\$ 102.9	\$ 86.7
Add/(less):				
Amortization of long-term loan financing	(0.1)	(0.1)	(0.3)	(0.3)
Equity-based compensation expense	(0.1)	(0.2)	(0.5)	(0.3)
Net change in working capital	(8.5)	(9.3)	(6.3)	(4.3)
Interest expense, net	1.0	1.4	3.1	3.9
Other non-cash items	(0.1)	—	(0.8)	—
Adjusted EBITDA	\$ 33.6	\$ 29.3	\$ 98.1	\$ 85.7
Less: Adjusted EBITDA attributable to non-controlling interest	16.9	14.8	49.7	43.3
Adjusted EBITDA attributable to Ciner Resources LP	\$ 16.7	\$ 14.5	\$ 48.4	\$ 42.4
Less: Cash interest expense, net attributable to Ciner Resources LP	0.5	0.6	1.6	1.9
Maintenance capital expenditures attributable to Ciner Resources LP ⁽¹⁾	2.8	0.6	7.7	1.7
Distributable cash flow attributable to Ciner Resources LP	\$ 13.4	\$ 13.3	\$ 39.1	\$ 38.8

(1) The Partnership may fund expansion-related capital expenditures with borrowings under existing credit facilities such that expansion-related capital expenditures will have no impact on cash on hand or the calculation of cash available for distribution. In certain instances, the timing of the Partnership's borrowings and/or its cash management practices will result in a mismatch between the period of the borrowing and the period of the capital expenditure. In those instances, the Partnership adjusts designated reserves (as provided in the partnership agreement) to take account of the timing difference. Accordingly, expansion-related capital expenditures have been excluded from the presentation of cash available for distribution.

The following table presents a reconciliation of the non-GAAP financial measures of Adjusted EBITDA to GAAP financial measure of net income for the periods presented:

	Cumulative Four Quarters ended Q3-2015	Q3-2015	Q2-2015	Q1-2015	Q4-2014	Q3-2014
(\$ in millions, except per unit data)						
Reconciliation of Adjusted EBITDA to net income:						
Net income	\$ 105.5	\$ 26.9	\$ 24.5	\$ 26.5	\$ 27.6	\$ 21.6
Add backs:						
Depreciation, depletion and amortization expense	23.0	5.7	5.8	5.6	5.9	5.3
Interest expense, net	4.3	1.0	1.1	0.9	1.3	1.4
Loss on disposal of assets, net	—	—	—	—	—	1.0
Adjusted EBITDA	\$ 132.8	\$ 33.6	\$ 31.4	\$ 33.0	\$ 34.8	\$ 29.3
Less: Adjusted EBITDA attributable to non-controlling interest	67.1	16.9	16.0	16.7	17.5	14.8
Adjusted EBITDA attributable to Ciner Resources LP	\$ 65.7	\$ 16.7	\$ 15.4	\$ 16.3	\$ 17.3	\$ 14.5
Adjusted EBITDA attributable to Ciner Resources LP	\$ 65.7	\$ 16.7	\$ 15.4	\$ 16.3	\$ 17.3	\$ 14.5
Less: Cash interest expense, net attributable to Ciner Resources LP	\$ 1.9	\$ 0.5	\$ 0.6	\$ 0.5	\$ 0.3	\$ 0.6
Maintenance capital expenditures attributable to Ciner Resources LP ⁽¹⁾	\$ 10.4	\$ 2.8	\$ 2.7	\$ 2.2	\$ 2.7	\$ 0.6
Distributable cash flow attributable to Ciner Resources LP	\$ 53.4	\$ 13.4	\$ 12.1	\$ 13.6	\$ 14.3	\$ 13.3
Cash distribution declared per unit	\$ 2.166	\$ 0.551	\$ 0.545	\$ 0.538	\$ 0.532	\$ 0.525
Total distributions to unitholders and general partner	\$ 43.2	\$ 11.0	\$ 10.9	\$ 10.7	\$ 10.6	\$ 10.5
Distribution coverage ratio	1.24	1.22	1.11	1.27	1.35	1.27

(1) The Partnership may fund expansion-related capital expenditures with borrowings under existing credit facilities such that expansion-related capital expenditures will have no impact on cash on hand or the calculation of cash available for distribution. In certain instances, the timing of the Partnership's borrowings and/or its cash management practices will result in a mismatch between the period of the borrowing and the period of the capital expenditure. In those instances, the Partnership adjusts designated reserves (as provided in the partnership agreement) to take account of the timing difference. Accordingly, expansion-related capital expenditures have been excluded from the presentation of cash available for distribution.

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